

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>243,567</b>	<b>--</b>	<b>--</b>	<b>40,937</b>	<b>17,909</b>	<b>28,143</b>	<b>-16,007</b>	<b>258,163</b>	<b>88,400</b>	<b>0</b>	<b>847,302</b>
<b>Hydrocarbon Gas Liquids</b>	<b>99,619</b>	<b>-15</b>	<b>15,649</b>	<b>--</b>	<b>27,812</b>	<b>--</b>	<b>-1,410</b>	<b>8,119</b>	<b>53,665</b>	<b>82,691</b>	<b>138,741</b>
Natural Gas Liquids	99,619	-15	9,000	--	27,317	--	-1,589	8,119	53,665	75,726	137,419
Ethane	42,723	--	117	--	15,712	--	-3,989	--	10,729	51,812	54,236
Propane	30,038	--	4,893	--	7,860	--	0	--	32,000	10,791	31,158
Normal Butane	6,613	--	4,089	--	4,217	--	2,233	1,453	10,810	423	32,363
Isobutane	9,416	--	-99	--	794	--	71	4,199	43	5,799	7,344
Natural Gasoline	10,829	-15	--	--	-1,266	--	96	2,467	84	6,901	12,318
Refinery Olefins	--	--	6,649	--	495	--	179	--	--	6,965	1,322
Ethylene	--	--	8	--	--	--	0	--	--	8	0
Propylene	--	--	7,046	--	495	--	-74	--	--	7,615	632
Normal Butylene	--	--	-361	--	--	--	288	--	--	-649	662
Isobutylene	--	--	-44	--	--	--	-35	--	--	-9	28
<b>Other Liquids</b>	<b>--</b>	<b>2,084</b>	<b>--</b>	<b>15,695</b>	<b>-58,905</b>	<b>3,651</b>	<b>-3,725</b>	<b>-48,156</b>	<b>14,234</b>	<b>171</b>	<b>129,618</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,084	--	13	4,249	3,703	-1,081	8,897	1,163	1,070	4,316
Hydrogen	--	--	--	--	--	3,938	--	3,938	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,084	--	--	4,249	-222	-1,081	4,959	1,163	1,070	4,316
Fuel Ethanol	--	723	--	--	4,451	-222	-695	4,673	975	0	3,162
Renewable Fuels Except Fuel Ethanol	--	1,360	--	--	-202	--	-386	286	189	1,070	1,154
Other Hydrocarbons	--	--	--	13	--	-13	--	--	--	0	--
Unfinished Oils	--	--	--	12,908	339	--	-3,746	8,140	9,732	-879	47,809
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,774	-63,493	-53	1,090	-65,201	3,339	0	77,471
Reformulated	--	--	--	307	-12,540	4,248	-291	-7,696	2	0	11,281
Conventional	--	--	--	2,467	-50,953	-4,300	1,381	-57,505	3,338	0	66,190
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	12	8	--	-20	22
<b>Finished Petroleum Products</b>	<b>--</b>	<b>9</b>	<b>219,209</b>	<b>6,949</b>	<b>-46,785</b>	<b>274</b>	<b>-5,136</b>	<b>--</b>	<b>81,337</b>	<b>103,456</b>	<b>107,318</b>
Finished Motor Gasoline	--	0	67,411	--	-2,998	274	1,217	--	26,768	36,703	8,291
Reformulated	--	--	13,982	--	--	-3,754	--	--	--	10,228	--
Conventional	--	0	53,429	--	-2,998	4,029	1,217	--	26,768	26,475	8,291
Finished Aviation Gasoline	--	--	359	18	-72	--	63	--	--	242	488
Kerosene-Type Jet Fuel	--	--	21,053	--	-14,417	--	-1,602	--	3,241	4,997	15,277
Kerosene	--	--	58	--	-133	--	-6	--	--	-69	166
Distillate Fuel Oil	--	9	85,962	--	-30,322	--	-6,415	--	36,168	25,895	46,363
15 ppm sulfur and under	--	9	79,220	--	-29,331	--	-5,822	--	31,238	24,482	40,353
Greater than 15 ppm to 500 ppm sulfur	--	0	2,823	--	-82	--	-314	--	2,077	978	1,295
Greater than 500 ppm sulfur	--	--	3,919	--	-909	--	-279	--	2,853	436	4,715
Residual Fuel Oil	--	--	1,037	4,362	860	--	46	--	1,068	5,145	15,254
Less than 0.31 percent sulfur	--	--	833	2	--	--	317	--	NA	NA	1,542
0.31 to 1.00 percent sulfur	--	--	771	410	463	--	280	--	NA	NA	4,634
Greater than 1.00 percent sulfur	--	--	-567	3,950	397	--	-551	--	NA	NA	9,078
Petrochemical Feedstocks	--	--	8,076	245	74	--	85	--	--	8,310	2,382
Naphtha for Petro. Feed. Use	--	--	4,974	139	49	--	135	--	--	5,027	1,805
Other Oils for Petro. Feed. Use	--	--	3,102	106	25	--	-50	--	--	3,283	577
Special Naphthas	--	--	1,076	207	-22	--	96	--	--	1,165	869
Lubricants	--	--	4,356	1,924	-719	--	1,121	--	3,019	1,421	8,151
Waxes	--	--	174	32	--	--	40	--	24	142	240
Petroleum Coke	--	--	13,631	161	957	--	503	--	10,664	3,582	4,495
Marketable	--	--	10,310	161	957	--	503	--	10,664	261	4,495
Catalyst	--	--	3,321	--	--	--	--	--	--	3,321	--
Asphalt and Road Oil	--	--	2,694	--	13	--	-315	--	366	2,657	4,930
Still Gas	--	--	11,713	--	--	--	--	--	--	11,713	--
Miscellaneous Products	--	--	1,609	--	-6	--	31	--	19	1,553	412
<b>Total</b>	<b>343,186</b>	<b>2,077</b>	<b>234,858</b>	<b>63,581</b>	<b>-59,968</b>	<b>32,068</b>	<b>-26,278</b>	<b>218,126</b>	<b>237,636</b>	<b>186,318</b>	<b>1,222,979</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.